

If the density log is of the newer litho- or spectral type and a photo-electric curve ( $P_e$ ) is available, the ambiguity is distinctly reduced.

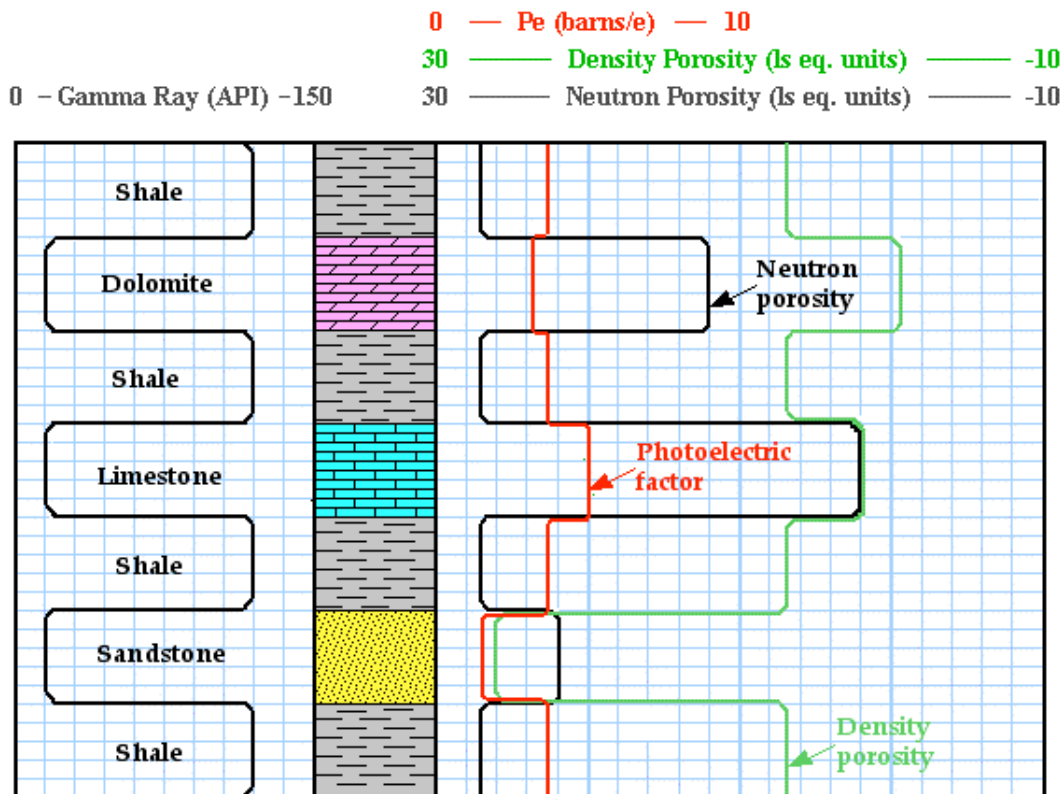
Many mixed lithologies can be resolved with this method: the  $P_e$  value falls between the single lithology value of each component.

Problem for complex mixtures.

Lithology	$\phi_N$ and $\phi_D$	$P_e$
Limestone	$\phi_N \sim \phi_D$	about 5
Dolomite	$\phi_D < \phi_N$ of 12-14 $\phi$ units	about 3
Sandstone	$\phi_D > \phi_N$ of 6-8 $\phi$ units	less than 2
Anhydrite	$\phi_D \ll \phi_N$ of 14 or more $\phi$ units	about 5
Salt	$\phi_D$ is 40% or more; $\phi_N$ slightly less than zero. But hole in salt succession ?? washed out.	4.7

*Table is for limestone matrix; formation is water or oil filled.*

# Gamma ray and density/neutron/ $P_e$ log overlays (1)



Density /neutron overlay indicates  $\phi$  + lithology,  $P_e$  values better constrain lithology.

Matching of Neutron and Density log indicates:

- either limestone (if referenced to 1st  $\phi$ ), or a
- cherty dolomite, or a
- cherty dolomitic limestone.

Photoelectric index helps to choose correct alternative.

In contrast, a dolomite reading on the photoelectric index curve alone could also be caused by a cherty or sandy limestone.

The simultaneous consideration of the neutron-density log overlay with the  $P_e$  log resolves what is more likely.

# Properties of evaporites

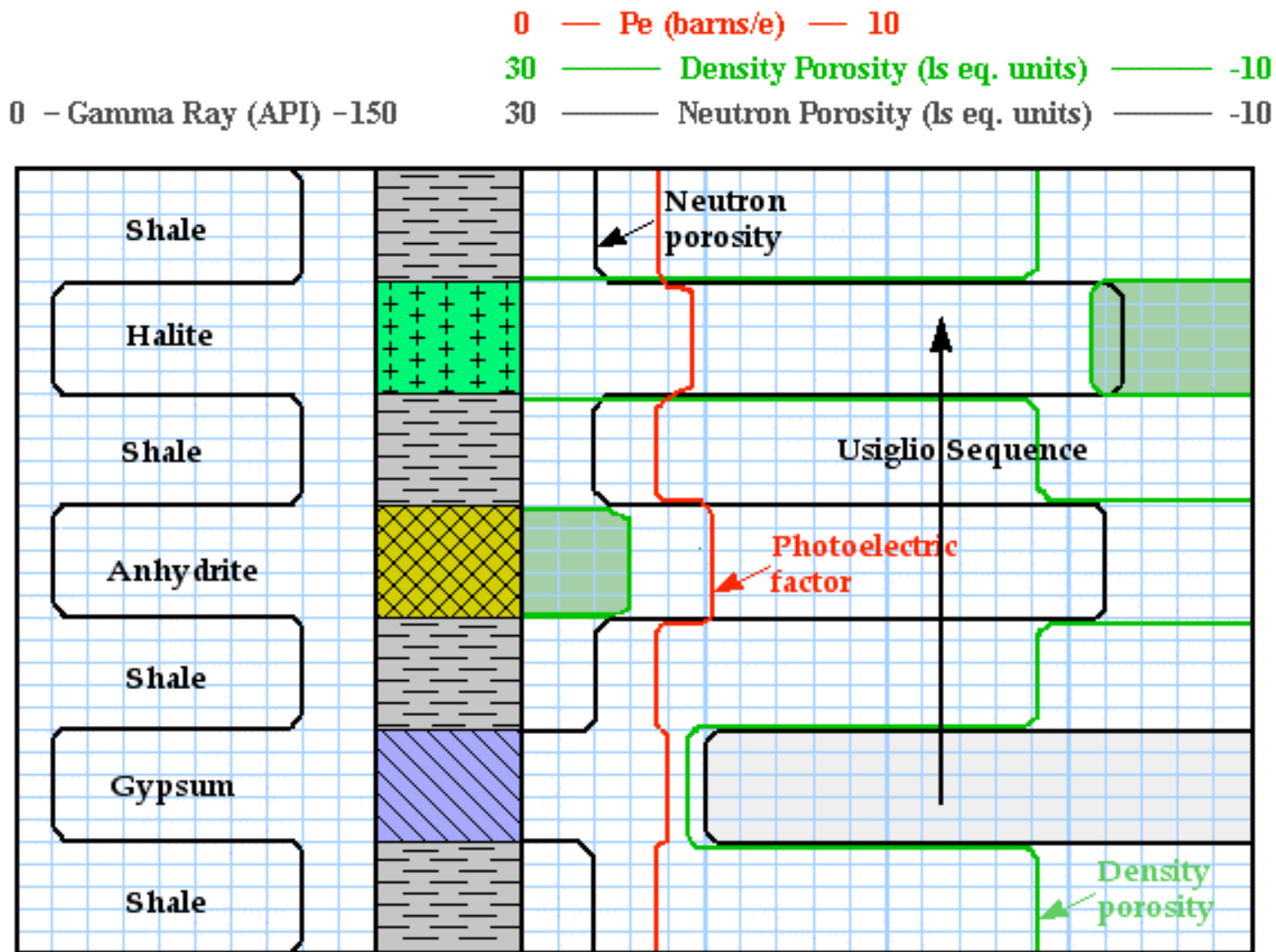
Gypsum, anhydrite, and rock salt (halite): highly distinctive logging properties (see Table below and Figure next slide).

Halite and anhydrite have markedly low and high bulk densities, respectively, while the very high neutron porosity of gypsum is caused by hydrogen in its crystal water.

Lithology	$P_e$	$\phi_N$	$\phi_D$ (bulk density)
Gypsum	4.0	60	21 (2.35)
Anhydrite	5.1	-2	-16 (2.98)
Halite	4.7	-3	39 (2.04)

On the logs partly backup scale!

# Multiple log overlay: evaporites



Succession of minerals, precipitated with increased evaporation: Usiglio (1849) sequence:

- carbonate,
- gypsum/ anhydrite,
- rock salt, etc.

Scales partly backup (hashed), normal scale is from -10 to 30% porosity.

# Properties of coals

Coals: typically for deltaic environments with shales, siltstones, and sandstones, as well as occasional ironstones (typically siderite).

Clay mineralogy is quite variable, often elevated contents in kaolinite, particularly in paleosols.

Also glauconite may develop in the marine part, especially during transgressions.

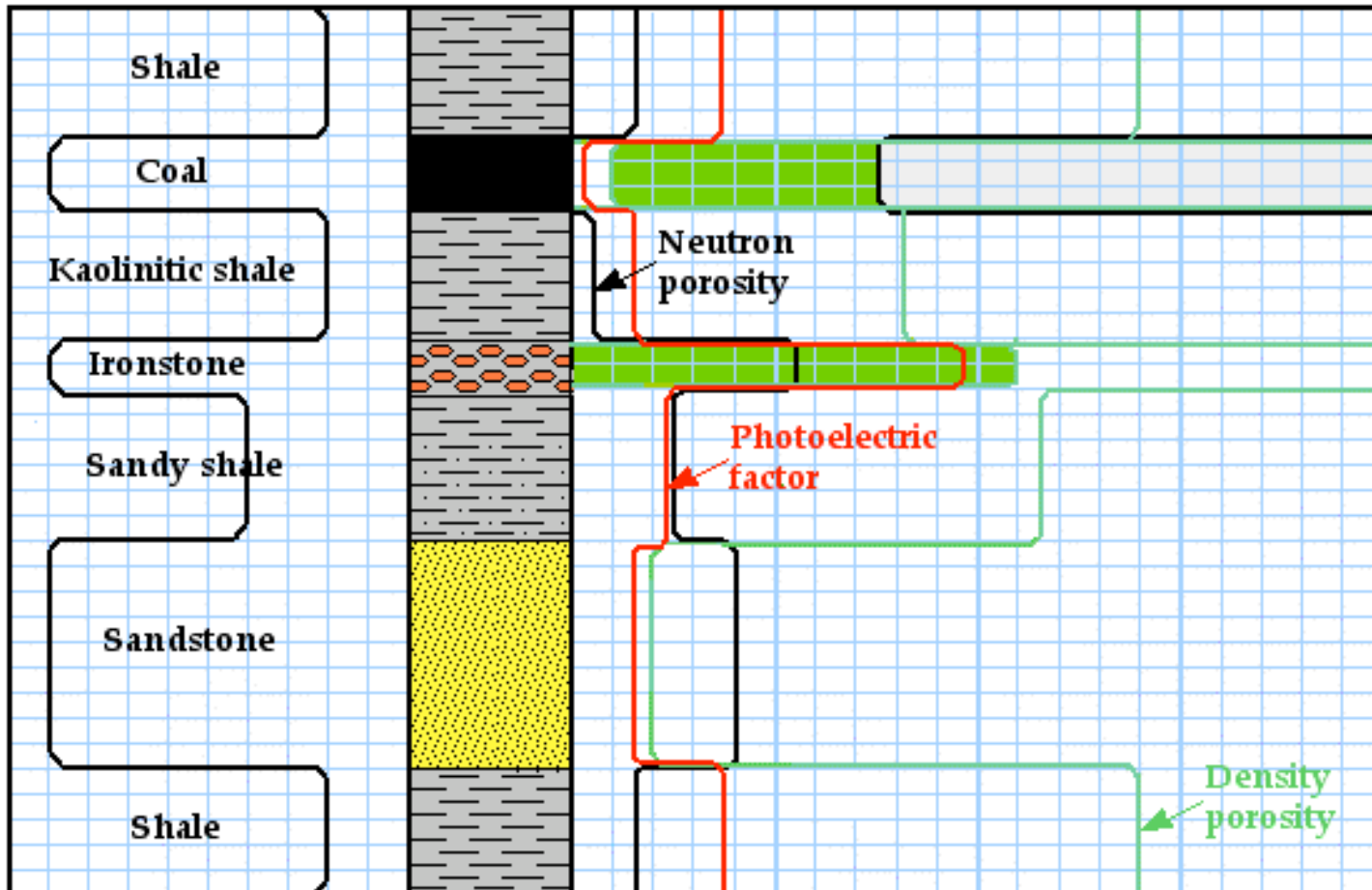
Logging properties of coals vary according to rank:

Lithology	$P_e$	$\phi_N$	$\phi_D$ (bulk density)
Lignite	0.20	52	89 (1.19)
Bituminous coal	0.17	60	86 (1.24)
Anthracite	0.16	38	72 (1.47)

On the logs partly backup scale!

# Multiple log overlay: coal

0 — Gamma Ray (API) — 150  
 0 — Pe (barns/e) — 10  
 30 — Density Porosity (ls eq. units) — -10  
 30 — Neutron Porosity (ls eq. units) — -10



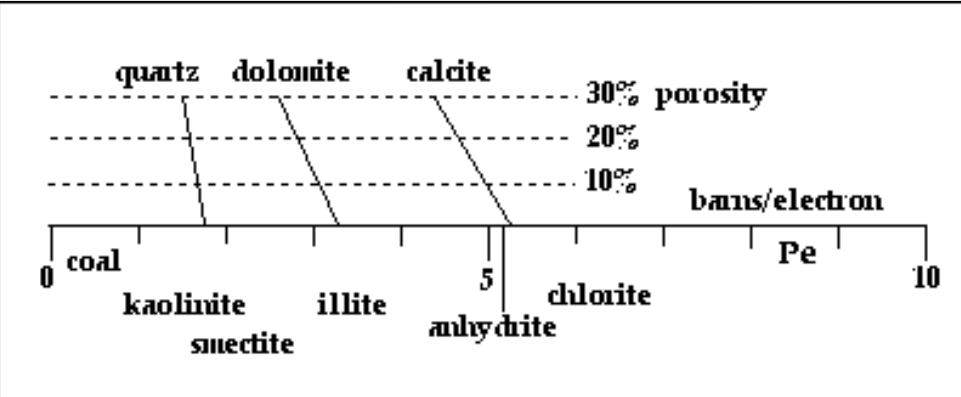
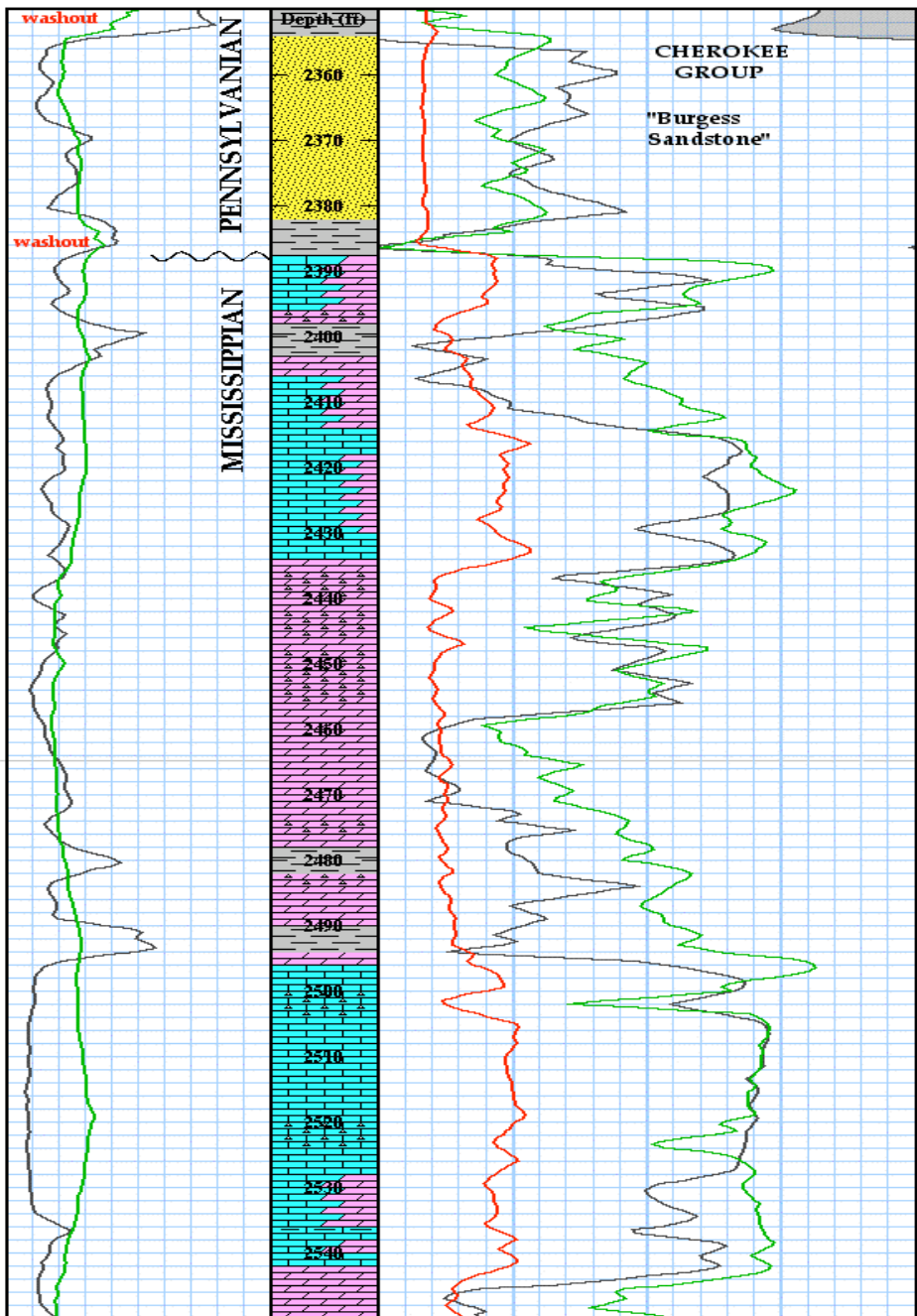
Scales again partly backup, because porosity readings of normal, non-logarithmic scale is from -10 to 30%.

6 - Caliper (inches) - 16  
 0 - Gamma Ray (API) -150  
 0 - Pe (barns/e) - 10  
 30 - Density Porosity (ls eq. units) -10  
 30 - Neutron Porosity (ls eq. units) -10

# Exercise 3-3

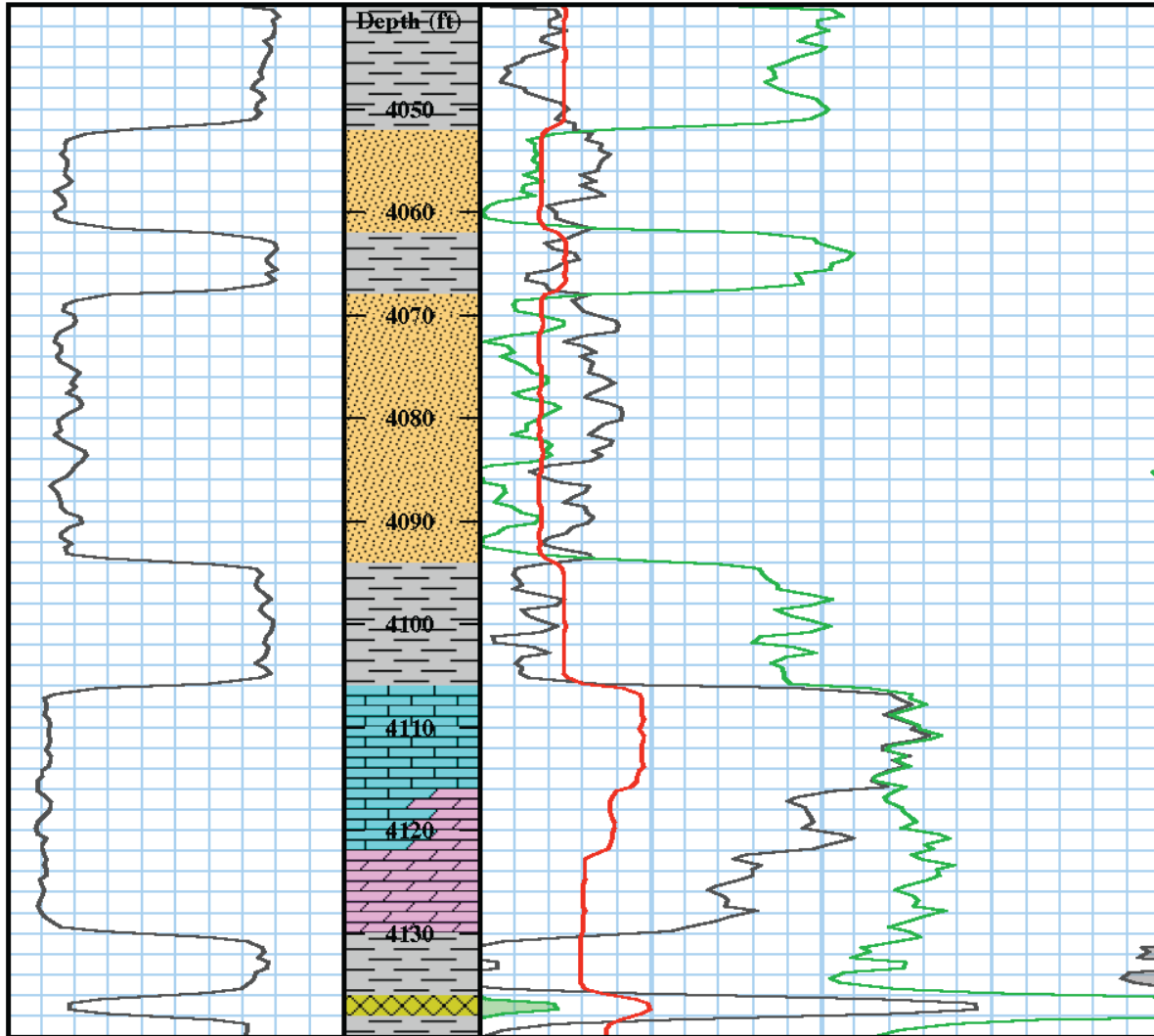
Succession is a mixture of sst., lst., dol., and chert.

Give reasons for lithology plotted.

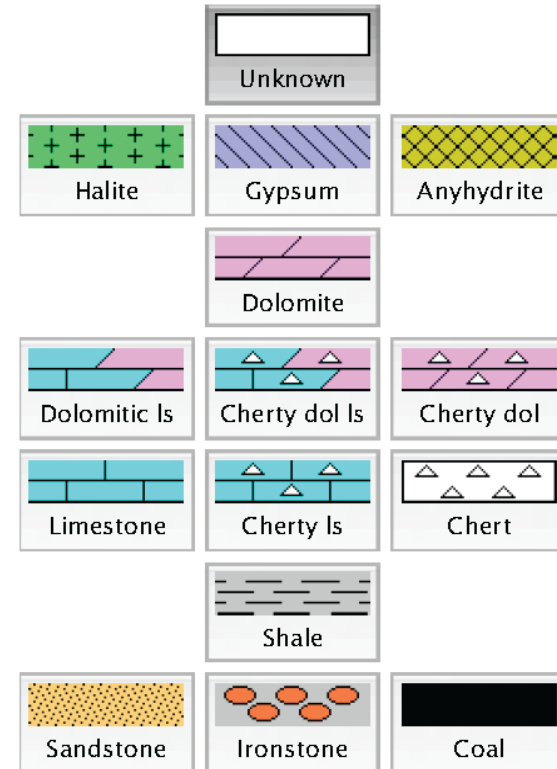


# Exercise 3-4a: Oz machine

0 — Gamma Ray (API) — 150  
 0 — Pe (barns/e) — 10  
 30 — Density Porosity (ls eq. units) — -10  
 30 — Neutron Porosity (ls eq. units) — -10



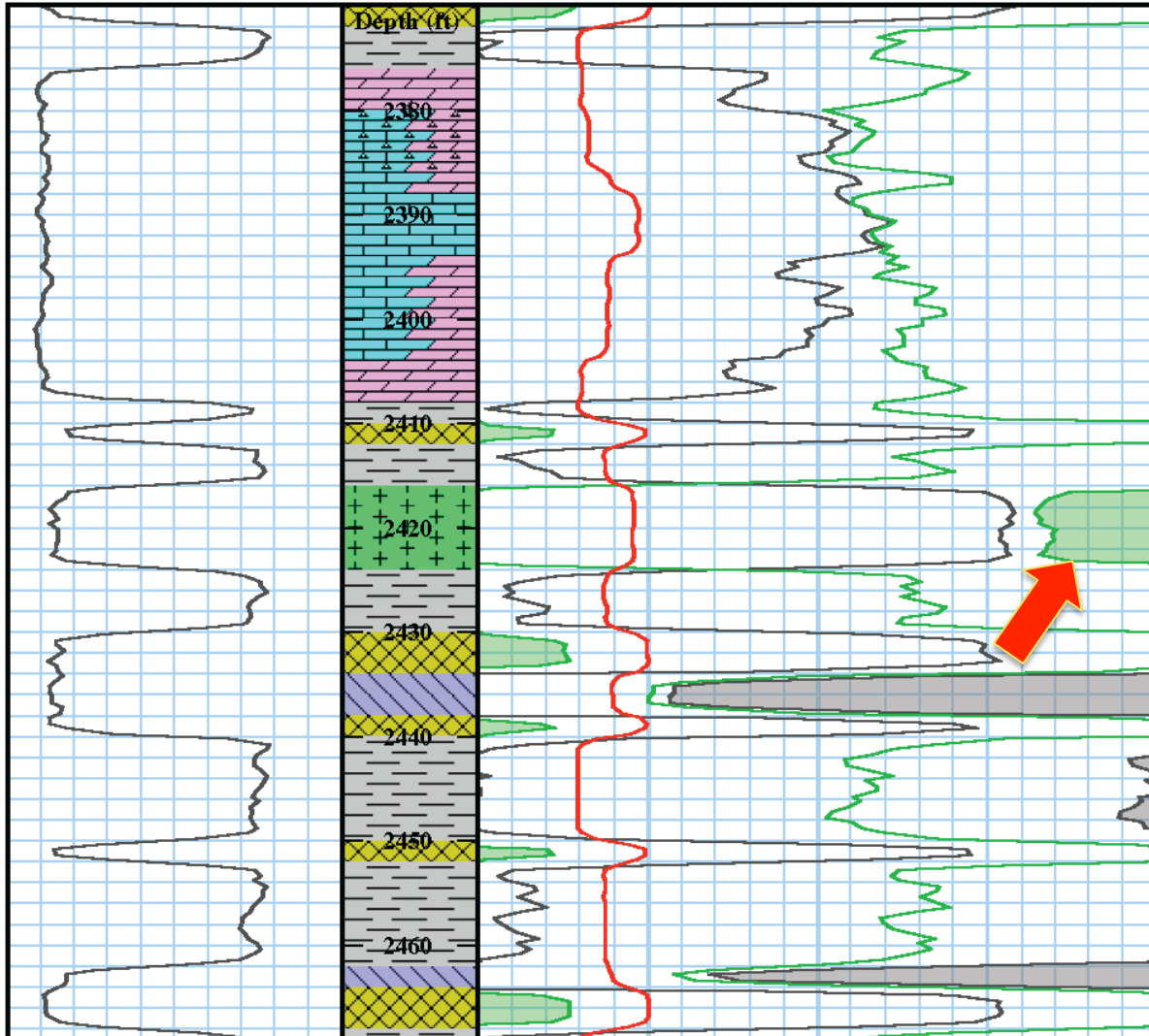
## Reasons for lithology given





# Exercise 3-4b: Oz machine

0 — Gamma Ray (API) — 150  
 0 — Pe (barns/e) — 10  
 30 — Density Porosity (ls eq. units) — -10  
 30 — Neutron Porosity (ls eq. units) — -10



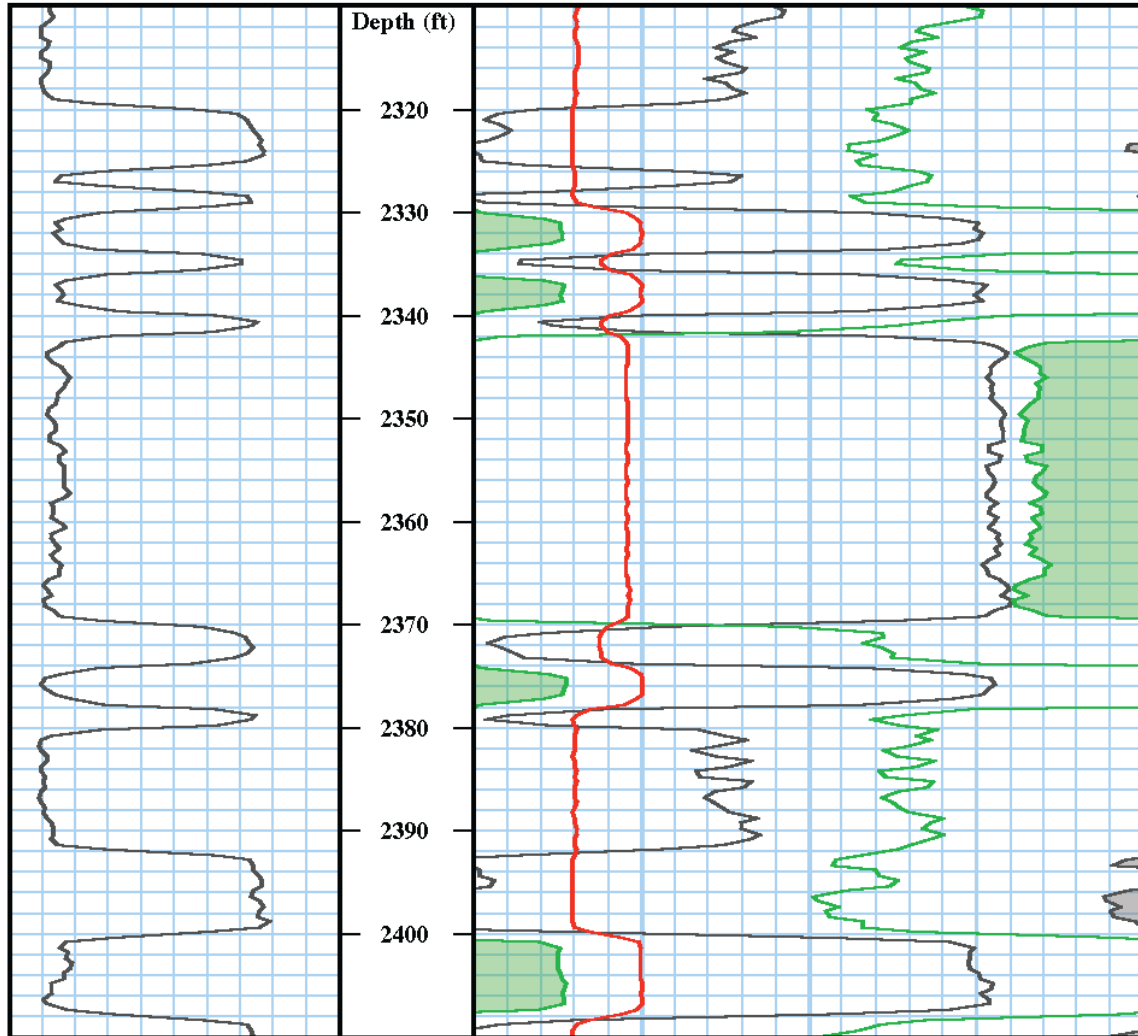
## Reasons for lithology given

	Unknown	
Halite	Gypsum	Anhydrite
Dolomite		
Dolomitic ls	Cherty dol ls	Cherty dol
Limestone	Cherty ls	Chert
Shale		
Sandstone	Ironstone	Coal

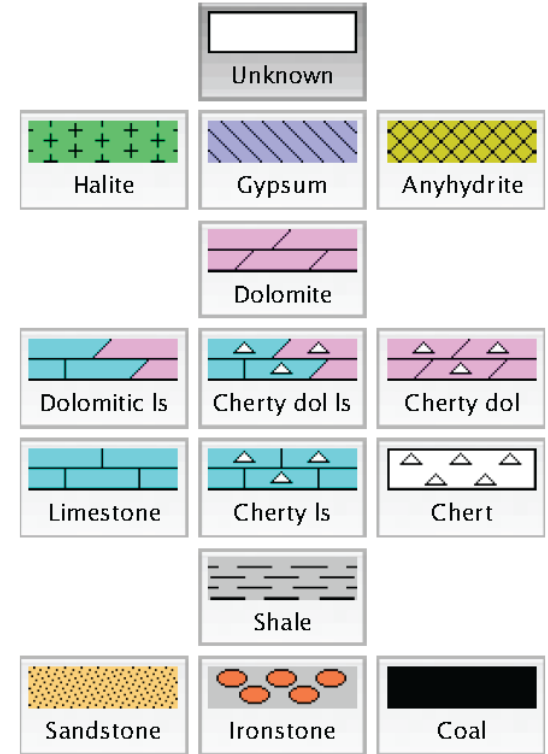
green: backup scale!  
 Not limestone!

# Exercise 3-4c: Oz machine

0 — Gamma Ray (API) — 150  
 0 — Pe (barns/e) — 10  
 30 — Density Porosity (ls eq. units) — -10  
 30 — Neutron Porosity (ls eq. units) — -10

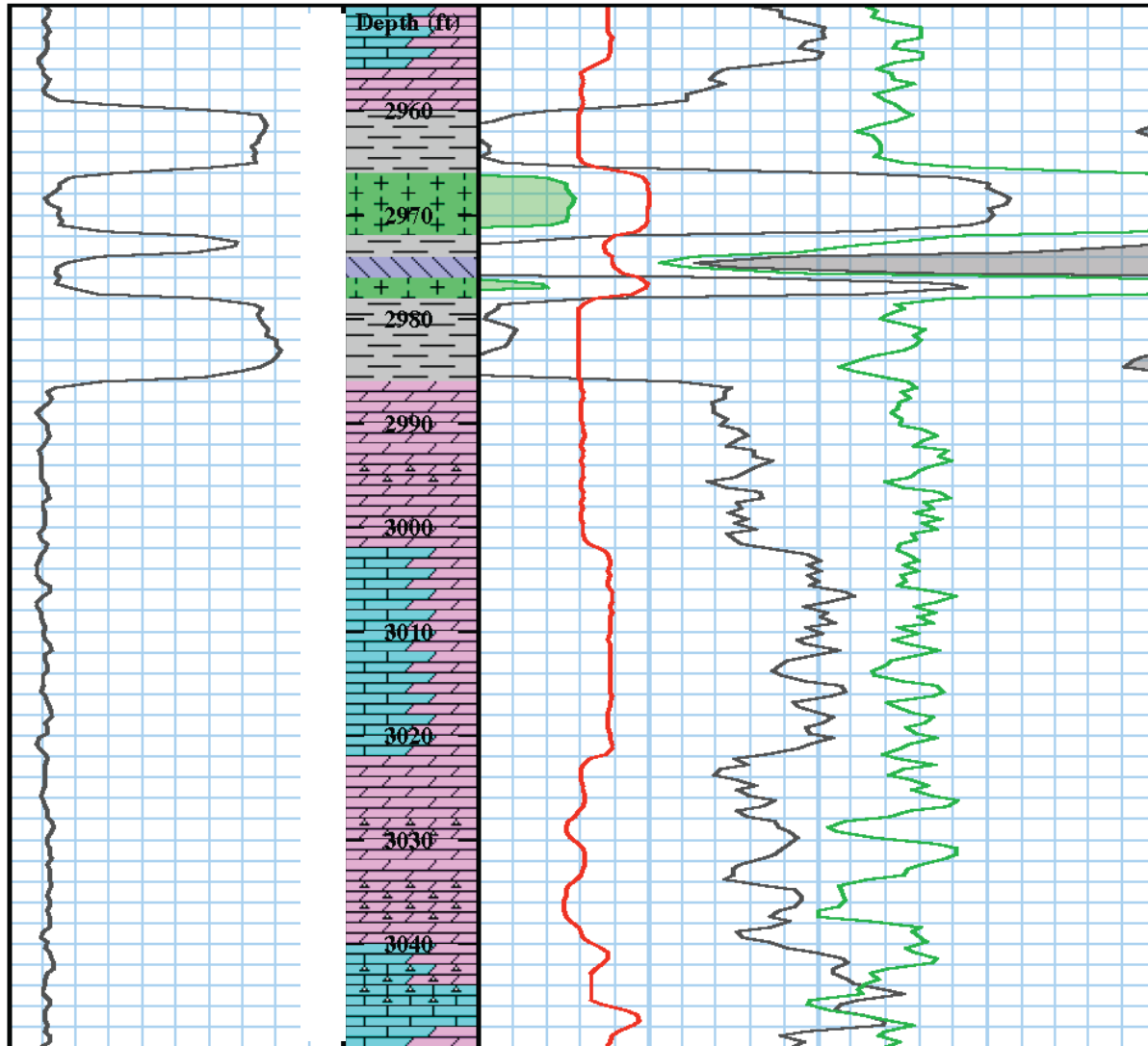


## Plot lithology in depth scale

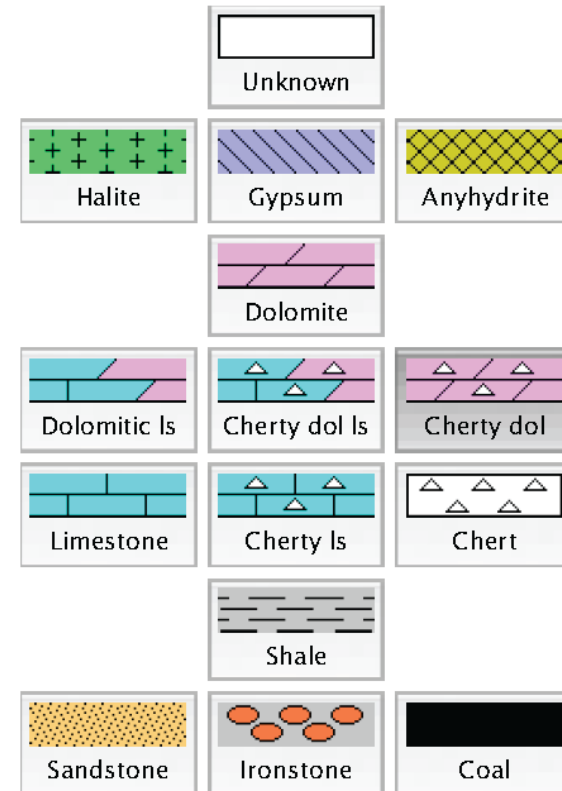


# Exercise 3-4d: Oz machine

0 - Gamma Ray (API) -150  
 30 - Density Porosity (ls eq. units) -10  
 30 - Neutron Porosity (ls eq. units) -10



Where are mistakes in lithology interpretation?



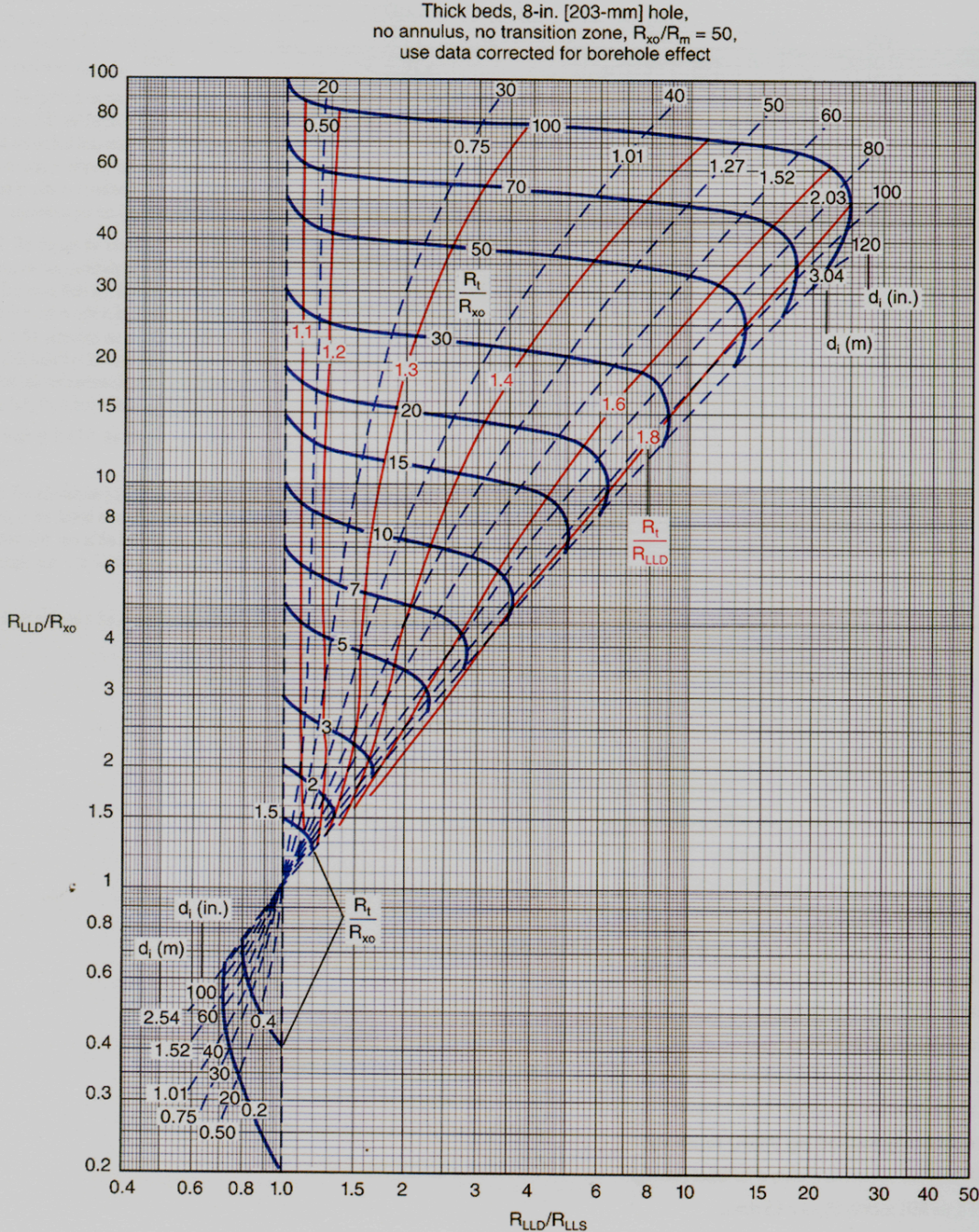
# Exercise 5-6: Dual Laterolog + MSFL

Dual laterolog -  $R_{xo}$  tornado chart for correcting logged resistivities to  $R_t$ .

Blue dashed lines, upper part of diagram: scale from 20 to 120 gives  $d_i$  (diameter of invasion) in inches; scale from 0.5 to 3.04 gives  $d_i$  in meters.

Blue solid lines:  $R_t / R_{xo}$ ; scale values increase from bottom to top and range from 0.2 to 100.

Red lines:  $R_t / R_{LLD}$ , ranging from 1.1 to 1.8.



# Exercise 5-6: Dual Laterolog + MSFL

## Procedure

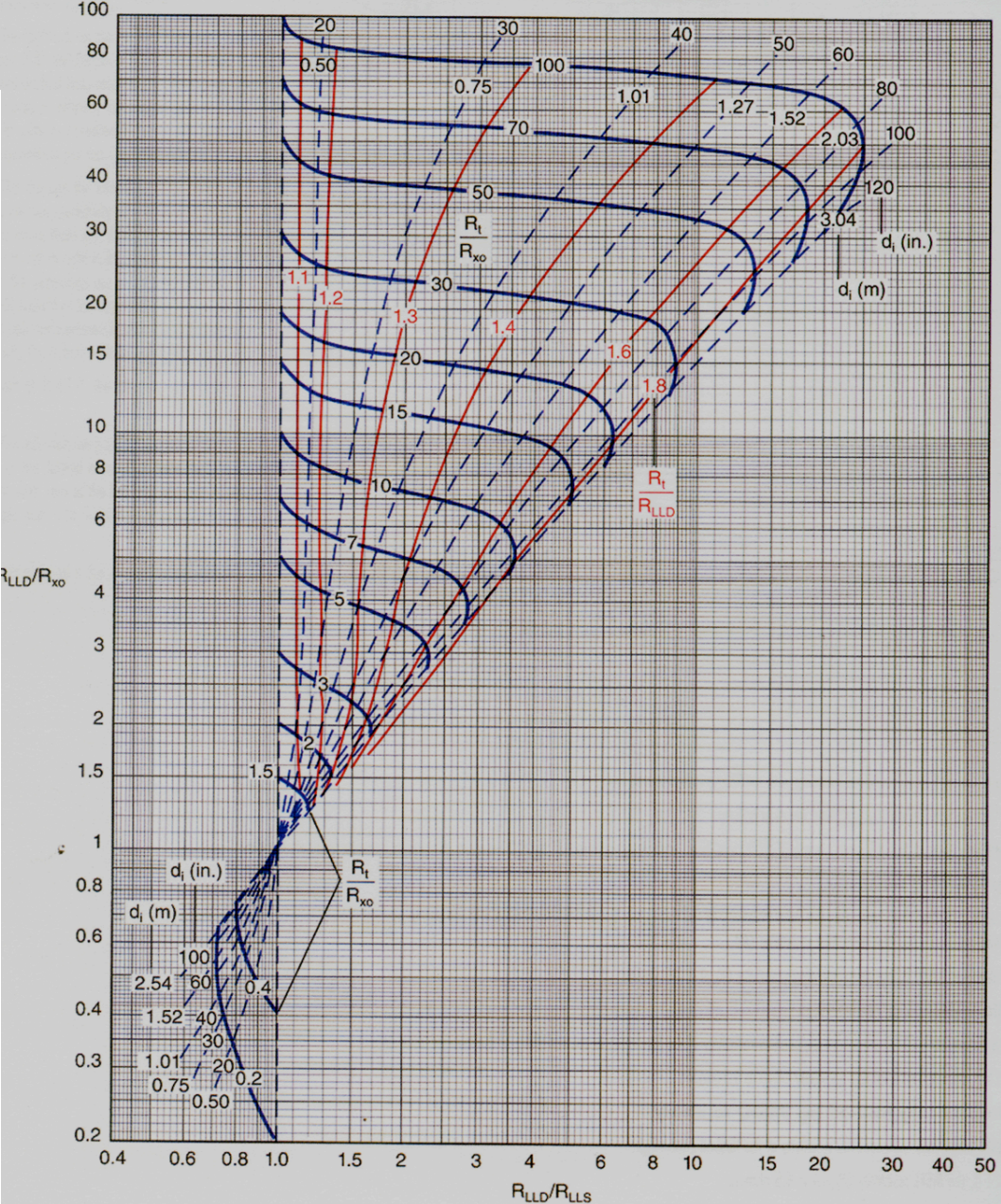
To use the tornado chart different ratios have to be calculated first:

1.  $R_{LLD} / R_{MSFL}$  ( $R_{MSFL} \cong R_{x0}$ )
2.  $R_{LLD} / R_{LLS}$
3. Find  $R_{LLD} / R_{x0}$  (vertical axis).
4. Find  $R_{LLD} / R_{LLS}$  (horizontal axis).
5. Read values needed for the following equations from the tornado chart:  $R_t / R_{LLD}$  and  $R_t / R_{x0}$

$$R_{t \text{ corr.}} = \frac{R_t}{R_{LLD}} \times R_{LLD}$$

$$R_{x0 \text{ corr.}} = \frac{R_{t \text{ corr.}}}{R_t / R_{x0}}$$

Thick beds, 8-in. [203-mm] hole,  
no annulus, no transition zone,  $R_{x0}/R_m = 50$ ,  
use data corrected for borehole effect



# Class exercise: Dual Induction Log

$$ILD = R_{ILD} = 70 \text{ ohm-m;}$$

$$ILM = R_{ILM} = 105 \text{ ohm-m;}$$

$$SFLU = R_{SFL} = 320 \text{ ohm-m}$$

$$R_{SFL} / R_{ILD} = 4.6$$

$$R_{ILM} / R_{ILD} = 1.5$$

$$R_t(\text{corrected}) = \frac{R_t}{R_{ILD}} \times R_{ILD}$$

equ. A

$$R_{x0}(\text{corrected}) = \frac{R_{x0}}{R_t} \times R_t(\text{corrected})$$

equ. B

